



## Sustainability, Energy Independence and Agricultural Policy

Posted by [Engineer-Poet](#) on November 28, 2006 - 11:40am

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**[editor's note, by Prof. Goose]** *Please join me in welcoming (someone who I have always thought was one of the smarter voices in the blogosphere) Engineer Poet in his first contribution to The Oil Drum.*

### What, me worry?

One of the biggest threats the USA faces today is a serious shortage of energy. Vulnerabilities in our system have been made glaringly obvious several times; since the 1970's the USA has had social and economic upheaval due to the actions of foreign oil producers, and two hurricanes in 2005 showed just how fragile our remaining domestic supplies of oil and natural gas are. The fact that the nation has a Strategic Petroleum Reserve shows that this is a matter of national security.

For such a serious matter, it's being treated in a very casual fashion. There is no national program to manage oil demand in the event of a supply crisis, or employ market forces to help. Neither is there a long-term initiative to reduce oil dependence and the size of the threat. While the US looks to become dependent upon imported natural gas in addition to oil, there's nothing in the works for a Strategic Natural Gas Reserve. And as for a national building code or even minimum standards for building codes, there's nothing worth mentioning.

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Other, less-serious problems have been dealt with far more competently. The USA had a plan for achieving the goal of saving the peregrine falcon and bald eagle from DDT, and another for saving the world's ozone layer from halocarbon emissions. Both of these were carried forward both domestically and internationally, with considerable success on both programs. Given the last ten years of concern about global warming and three decades of concern over energy supplies, you would expect something similar would be in the works for those also. Something broad-based and serious:

- A self-sustaining system which replaces petroleum-based fuels in the short term, and all fossil fuels eventually.
- Productivity high enough to eliminate the displaced fuels without major land-use or other changes.
- A shift toward a neutral carbon and GHG balance, or even a negative net balance.

You can look through our initiatives from last year's energy bill through the previous three administrations, and you wouldn't find anything like this. Nothing in our current energy "policy" even aims squarely at these goals, let alone has a prospect of meeting them (though Carter and Clinton/Gore do deserve credit for thinking about it).

It looks like we could do a lot, with the right engineering backed by supportive policies. What would you say if I told you that we could use biomass to:

- Replace all the petroleum used by the ground-transport sector (55% or more)?
- Replace all the natural gas used by the electric-generation sector (about 1/3 of US natural

- Replace every pound of coal burned for electricity (about 90% of all US coal consumption)?
- Eliminate over 1.2 billion tons of carbon emissions (4.4 billion tons of CO<sub>2</sub>) from oil and coal.

All that, and have some left over. I believe we could, and I'll illustrate how (with numbers!) below. But to understand where we need to go, we should first see where we are and how we got here.

## From interest-group politics to policy

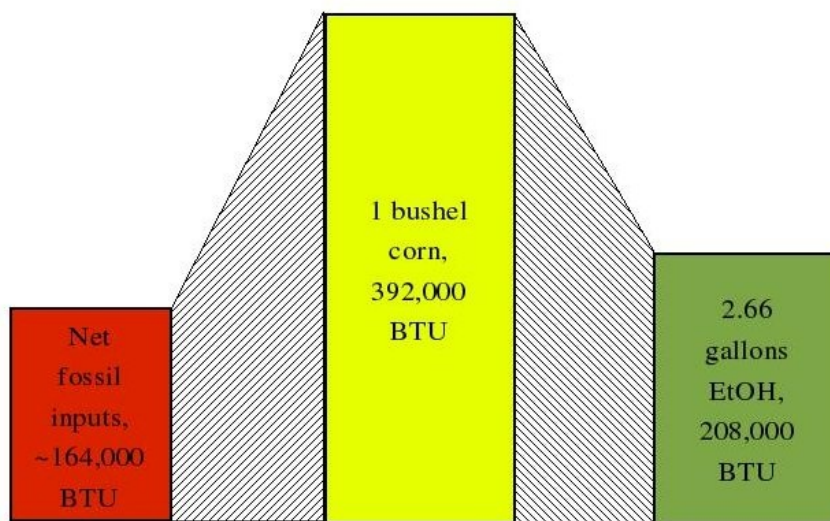
There are many frustrating things about our current energy non-policy. One of the worst is that we're paying people to do ineffective or even counterproductive things in the name of "sustainability", "energy independence" and even supporting family farming. For instance, our current production of ethanol depends on natural gas or even coal to distill the product. ("Live green, go yellow"? If something depends on burning coal, how green can it be?)

But what if we fixed that?

It won't be easy to change. There are huge interest groups which reap benefits from the status quo. This gives the non-policy a great deal of support, whether it is productive or not. The example of corn ethanol illustrates this nicely. A bunch of people are doing well by it, including:

- Corn-belt farmers, who have a market too big to saturate.
- Agribusinesses like ADM, which reap billions in taxpayer subsidies in the name of ([illusory](#)) energy independence.
- Manufacturers and sellers of seed, fertilizer and pesticides.
- The politicians whose taxpayer-financed largesse created this bonanza, and who are in turn supported by its beneficiaries (the benefits [aren't for the taxpayer](#)).

Contrary to [mouthpieces of those interests](#), corn ethanol doesn't do well at anything else; it takes nearly a gallon-equivalent of various fuels (including natural gas and diesel) to make a gallon of ethanol. By the USDA's over-optimistic accounting, the increase is [roughly 1.27:1](#), which is not nearly enough to make a sustainable system. Here's a graph of the typical energy balance:



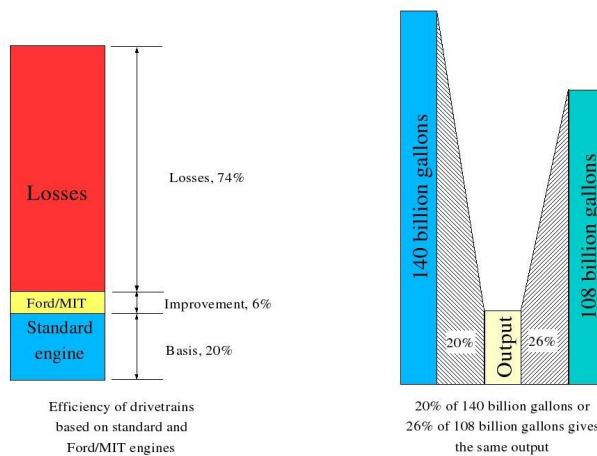
Energy at various stages of corn-ethanol production

The displaced gasoline comes mostly from some other fossil fuel, the greenhouse benefit is minuscule, and the public pays more overall for the ethanol than they would for imported oil to fill their tanks. In the long run, this is bound to collapse. But in the short run, the program thrives and grows because of the interlocking political support.

Perverse incentives can do that. But what if we paid people to do the right thing, instead of the wrong thing?

## Incremental improvements

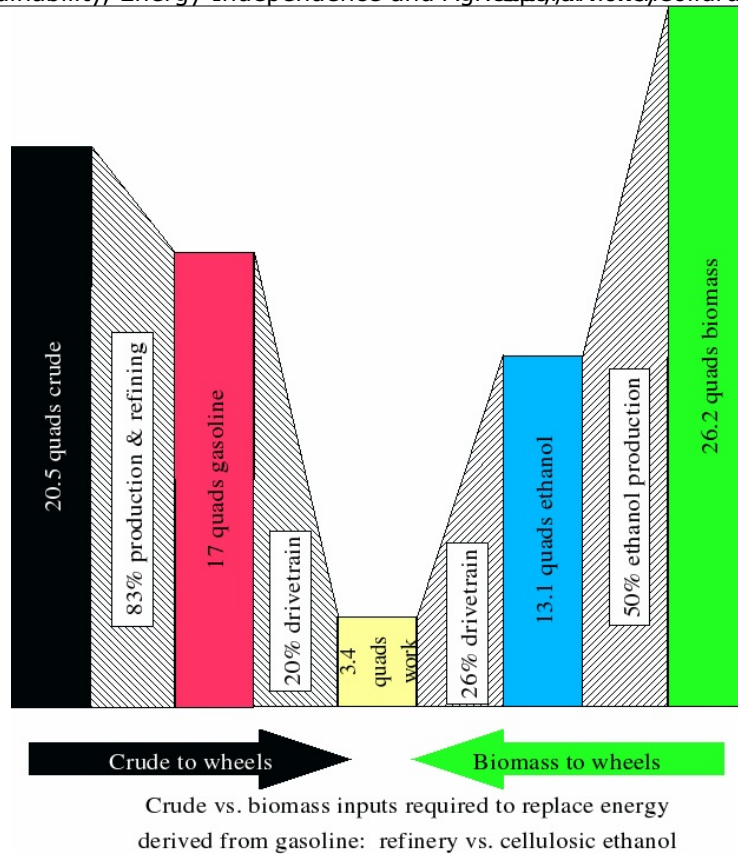
There are small things we could do. To name one, we could use these resources in ways which really do save fossil fuel. For example, the [Ford/MIT ethanol-injection engine](#) uses ethanol and turbo-boosting to roughly double the power output of an engine. This allows downsizing of the engine, which in turn reduces friction and throttling losses; the result is about a 30% improvement in fuel economy. (It also creates a true flex-fuel vehicle which starts on gasoline in cold weather but can run on any mixture of petroleum and ethanol, even ethanol-water mixtures, afterward. This may be important in the future, as I'll describe below.) This is a far better use of ethanol than just blending it into the gasoline supply. If it was substituted across the US vehicle fleet overnight, it could cut our annual gasoline consumption from 140 billion gallons to about 108 billion gallons (efficiency figures are estimates; some appraisals of vehicle drivetrain efficiency are as low as 14.9%):



There are further benefits. Distillation is a very energy-intensive step in the production of ethanol for gasohol or E85; blending with gasoline requires anhydrous ethanol, which requires considerable processing beyond making moonshine. But if you don't blend the ethanol with petroleum, the ethanol does not have to be anhydrous; this saves energy in distillation and improves the energy balance of ethanol production. On top of this, a little water in the mix improves the octane-boosting effect.

## Penny wise, pound foolish

Unfortunately, 30% improvement (plus production savings) is nowhere near enough. To stop the increase of atmospheric CO<sub>2</sub>, we need to cut emissions on the order of 80% (while we still have oil); eventually we're going to have to replace all oil-derived fuels with renewables. Worse, cellulosic ethanol can't do the job by itself. The processes for producing it are too inefficient. Iogen's process is about 50% efficient, compared to 83% well-to-tank efficiency for producing gasoline<sup>1</sup>; this means we'd need a lot more biomass input energy compared to crude oil to get the same output. The consequence is that we'd have to turn most of our croplands and forests into fuel plantations. Here's what we'd need just to replace gasoline:



The EERE report [Billion-Ton Vision](#) adds various sources of unused biomass and comes up with a possibility of 1.3 billion tons per year. At 15.8 million BTU/ton, this is about 20.5 quads of energy. But just replacing gasoline with cellulosic ethanol requires 26.2 quads of biomass energy; that would take almost 1.7 billion tons! But that's not the end of the story. Gasoline only accounts for about [44% of petroleum products delivered in the USA](#). Diesel accounts for [about 2.8 million barrels/day](#) (at considerably greater energy per gallon), so a full replacement of motor fuel with bio-fuels would take about 2.5 billion tons. That's a lot, but it doesn't look extremely difficult. However, it doesn't include jet fuel, industrial fuel and so forth. I won't calculate biomass-equivalents for these.

But that's not the end of the story. Full renewability requires replacing more than just oil. Replacing the fossil energy we get from coal ([22.8 quads](#)) would require another 1.4 billion tons plus conversion losses, and natural gas ([22.6 quads](#)) would take about the same; those are going to need replacement sooner (global warming) or later (resource exhaustion) too. This all adds up to roughly 5.3 billion tons per year, year in and year out.

At a reasonable figure of ten tons per acre for dedicated biofuel crops, this would take about four hundred million acres over and above what's producing the 1.3 billion tons of waste. In 2003, only about 380 million acres were planted to crops in the entire USA! It's pretty clear that this isn't going to happen.

Even if we did it, the supply would be stretched to the limit from day one. Energy security demands more than this. We need a supply of energy which averages considerably more than what we consume, so that temporary downturns don't create crises. (Remember how gasoline got very expensive or even ran out post-Katrina, when the Gulf wells and refineries were shut down? Remember how expensive natural gas was that fall? That's what happens when supply is too close to demand. Now imagine an all-biofuel future in a prolonged drought, and add some fires.) Oil supplies are stretched way too tight; replacing one scarce fuel with another is great for producers (like the [ethanol lobby](#)) but it just makes the consumer slave to a different master.

The old-school methods aren't going to work this time. Pols say what they want, but Nature can't

be spun; when the laws of physics say otherwise no vote or PR campaign can trump them. We're going to have to find that energy somewhere else, which means getting *creative*.

## Knowing where to look

Take another look at those graphs above. One thing should strike everyone: a whale of a lot of energy is lost in conversions. The average refinery makes gasoline with 83% efficiency, but engines are so inefficient that more energy goes to refining losses than pushing the vehicle. An ethanol engine is potentially more efficient than the gasoline equivalent, but the conversion from biomass to ethanol loses so much that it takes more biomass energy than crude oil to do the same job! Biomass gasification may be more efficient than Iogen's hydrolization and fermentation, but even a 70%-efficient process yields barely 18% end-to-end efficiency at best. Still, the available energy from biomass looks to be several times the energy we actually use from crude oil. The conclusions are inescapable:

1. There is sufficient biomass energy to replace motor fuel and then some... if the energy is not wasted.
2. Using bio-ethanol in piston engines means taking **between 4/5 and 9/10** of the captured energy **and throwing it away**.
3. Even burning biomass as a replacement for e.g. coal in conventional powerplants means 60% losses or more.
4. It looks **impossible to grow enough biomass to take that path**.
5. The old paradigm won't work any more. A **new systems approach** is required.
6. The essence of a successful system will be **fewer conversions and minimizing losses**.

The potential is enormous. If we can manage to get our hands on 20-odd quads worth of biomass each year, we could replace huge amounts of other demand. Here's a short list of what actually makes it to useful form:

- [17 quads of gasoline](#) into 3-odd quads of useful work.
- [6 quads of diesel fuel](#) into perhaps 2.4 quads of useful work.
- [6.7 quads of natural gas](#) into [2.57 quads of electricity](#).
- [21 quads of coal](#) into [6.88 quads of electricity](#).

The useful work we get out of all of these things comes to roughly 15 quads, far less than the 20-odd quads of biofuels we could get; the problem is getting enough of it in useful form. The key to a renewable economy is efficiency, and efficiency is one thing we aren't pushing hard enough. We could certainly do better. But none of this will change as long as people benefit more from the status quo.

## What gets rewarded, gets done

Before digging too much into what we should do, let's look at what we're doing now, and why.

The incentive structure around our "biofuels" is designed to profit interest groups, rather than to reduce fossil-fuel use or fix global warming. The farmers of the USA grew more corn than we could use, so the price collapsed. Washington's solution: pay to turn corn into motor fuel, no matter how inefficient it is. We can't afford that inefficiency any more, so it's obviously got to change. But unless a sea change in the body politic overwhelms the current system, this requires breaking the current interests apart: some fraction of the people (or at least the voters) who are benefitting now need to see more advantage for themselves in upsetting the apple cart. The big agribusiness and ethanol interests (e.g. ADM) aren't in this group and will have to be dragged along or forced out. Fortunately, some segments don't need to make great changes. The farmers are doing at least part of what needs doing: pulling carbon out of the air and fixing it in a form which contains energy. Is it possible to get them to buy into "more of the same, only different"? And what would that look like?

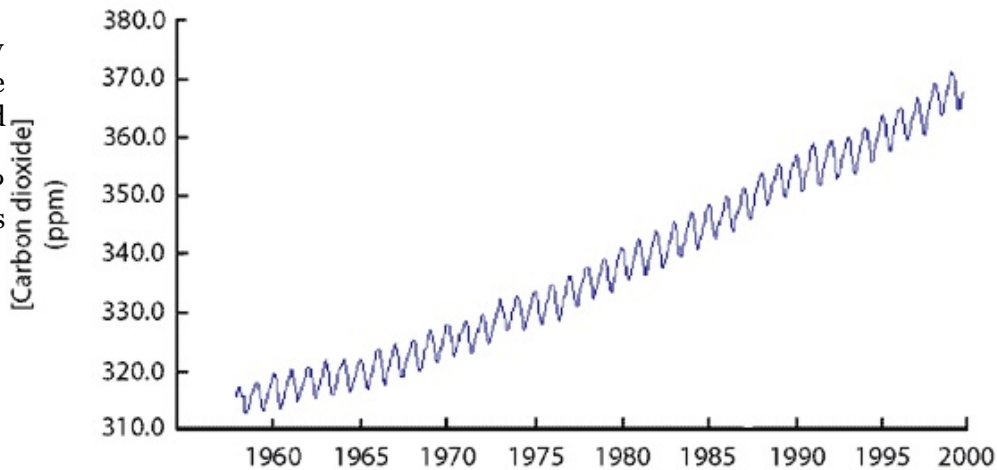
## A modest proposal

Every Ergosphere reader knows I've got a thing for turning waste into gold. Using [corn stover to feed a fertilizer plant](#) (and make all the nitrogen the corn needs, plus more) is the sort of solution I like. Farm income depends a lot on subsidies, but we're paying for things that don't do us much (if any) good. It's time to stop wasting that money and get something useful for it. So what can farmers make that they ought to get paid for?

Rather, what problems can they solve, above and beyond keeping folks fed? The obvious issues are:

1. Too much

Keeling Curve of Atmospheric Carbon Dioxide from Mauna Loa, Hawaii



2. A dearth of storable, renewable energy.

#1 is the big global-warming issue. Farmers can help solve it, but they didn't make it; the problem was created by others. Since CO<sub>2</sub> reduction is a public good, it looks like the ideal farm price-support program for the next half-century: we can tax greenhouse-gas creators to pay farmers to offset the damage, and pay farmers some extra to return the atmosphere to a stable state. Just pulling the atmospheric CO<sub>2</sub> level from today's 379 ppm down to 350 ppm (a level which would probably stabilize Greenland and Antarctica) requires the net capture of about 230 billion tons<sup>2</sup> of carbon dioxide. If we can get 1.72 billion dry tons of biomass per year (720 million tons of waste and another billion dry tons of biomass crops), about 770 million tons would be carbon<sup>3</sup>; even if we took it all, released nothing back to the atmosphere, and added twice again as much effort from the rest of the world, we'd still be at the job for around a century. Paying farmers to take carbon out of the air and put it in the ground, out of reach (e.g. as charcoal mixed with earth) could be the ultimate price backstop for anything they grew. The risk of price collapses due to bumper harvests would be a thing of the past; sequestration would be the ultimate backup "market" able to absorb anything beyond marketable quantities.

#2 favors products which can be stockpiled. Light gases such as methane can be stored in underground formations, but liquids can be stored in tanks most anywhere and many solids can just be heaped. And to solve the greenhouse problem, the fuels must be able to deliver sufficient energy to the user to replace what we'd otherwise require from fossil fuels. Ideally, much of the carbon leaving the system should be produced in a form which can be stored indefinitely. Charcoal certainly meets that requirement (it is used to carbon-date campfires up to 10,000 years old, and perhaps older).

Every system has its limits, which must be respected scrupulously; failure to take them into account means the system will fail to meet its expectations, sometimes in spectacular fashion. The limiting factor in most biofuel systems is carbon capture by plants. Once the carbon is captured

there are ways to recycle it (some of them with very impressive possibilities), but most of them (like [Greenfuel](#)) won't just run on air; they require a concentrated stream of CO<sub>2</sub>. If the system is to be run on renewable inputs, something else has to do the gruntwork of pulling the carbon out of the atmosphere.

Isn't that a healthy part of what farming does? And it could be quite profitable. If carbon removal is compensated at [\\$85/ton social cost](#), farmers would do very well by it.

## What we've got to work with

The [EERE report](#) which came up with the 1.3 billion ton figure measures potential waste biomass in the USA. Current production is much smaller. A great deal of that 1.3 billion tons assumes greater production of non-crop biomass from grain and bean crops, which may not happen. Accordingly, I'm only going to assume about 348 million tons of crop byproducts.

The other major waste biomass stream comes from forestry, which might produce 368 million tons per year. We could add to that with biomass crops such as *Miscanthus Giganticus*, switchgrass or fast-growing trees such as coppiced willow or poplar. The productivity varies, but if *Miscanthus* can [average 10 short tons/acre](#), an additional billion tons of biomass would require only 100 million acres. To compare, roughly 80 million acres are planted to corn (maize) for grain alone each year (not including silage), and considerable marginal or erodible land is currently in agricultural set-asides. Waste plus dedicated biomass would make 1.72 billion tons a year. Here's a complete listing of my assumptions:

Crop byproduct	Product, tons/acre	Acres	Total tons
Wheat straw	1	48,800,000	48,800,000
Rice straw	4	3,300,000	13,200,000
Corn stover	2.5	80,700,000	202,000,000
Process residue			84,000,000
Forest products			368,000,000
Biomass crops	10	100,000,000	1,000,000,000
<b>TOTAL</b>			<b>1,720,000,000</b>

## Okay, what do you *do* with it?

Suppose for a minute that we've got that 1.7 billion tons every year. We've got MSW authorities pulling out all their "green waste", unrecyclable paper and everything else, foresters capturing chips, bark and sawdust, and farmers baling all their extra crop wastes and growing switchgrass or *Miscanthus* on their marginal land and buffer strips. Where do you go from there?

First thing, you turn the biomass into charcoal. This doesn't take sophisticated equipment; it can be made simple, rugged and cheap (though it can always be improved). The process takes biomass and compressed air (or heated gas of some kind). Its products are:

1. Hot medium-BTU fuel gas (the content of heavy molecules such as tars depends on the operating conditions; hotter operation breaks down heavier molecules).
2. Charcoal, amounting to as much as 30% of the dry weight of the input biomass.



A 30% (ashless) yield of carbon would contain about 50% of the energy of the original biomass. The remaining 50% would come off as heat and chemical energy in the gas. The simplest processes for making charcoal do it by burning some of the input fuel, but this can be improved. If the carbonization process was driven partly by external or recycled heat, less energy would be expended in combustion; the net energy yield in the gas would shift away from heat toward chemical energy (and total energy yield of charcoal+gas could exceed 100% of the heat of combustion of the biomass). Medium-BTU gas isn't easily transported, but it can be used at the site of production to good effect.



There are several uses for fuel gas, but one of the best is making electricity. Hot combustible gas is more or less what an SOFC runs on. GE and [Delphi](#) have been developing small SOFC's for automotive applications, and [both recently beat the \\$300/kW price barrier](#). Efficiency is 49% and headed upward. If we assume that:

- 1.72 billion tons per year of biomass is carbonized.
- This biomass has 15.8 million BTU/dry ton of energy (27.1 quads total energy).
- 53.5% of the energy is yielded as charcoal (30% by weight).
- 88% of the remainder is yielded as chemical energy in hot gas (11.1 quads gas + 1.51 quads reaction heat + recycled heat).
- The gas can be converted to electricity at 50% efficiency.

The electric yield from the processing of the gas would be 5.55 quads, or 1620 billion kilowatt-hours. This is more than twice the US electric generation from natural gas (~750 billion kWh), and more than 1/2 of [the total US electric generation from all fossil fuels](#). In short, all non-renewable natural gas generation could be replaced by energy from the carbonization stage, and a large chunk of the coal-fired generation as well.

But that's not the end of it! The process also produces charcoal; at 30% yield, 1.72 billion tons of input would leave about 515 million tons of output. Charcoal can be used for fuel, as a soil amendment or as a feedstock for further processing. Gasified charcoal would produce fewer pollutants than gasified coal and could be used for power generation or production of nitrogen fertilizer. But the most efficient option appears to be use in [direct-carbon fuel cells](#) (DCFC's). Up to 80% of the chemical energy of the charcoal can be turned into electricity in DCFC's (and the byproduct heat is still useful).

Charcoal is like coal, only more stable. Charcoal is the product of a high-temperature process, and is missing most of the hydrogen and volatile chemicals of coal. It can be heaped and stored for weeks to thousands of years; charcoal from ancient forest and camp fires allows prehistoric events to be dated. It is a valuable addition to soil, creating the fertile "terra preta"<sup>4</sup> of the notoriously nutrient-poor Amazon rainforest. It's perhaps the [ultimate answer to irregular supplies of renewable energy](#). An annual supply of 515 million short tons of charcoal fed to DCFC's would produce roughly 3400 billion kilowatt-hours of energy. This is more than the total US generation from fossil fuels, and about 84% of the total electric energy consumed in the USA in 2005; together with the generation from the gas, it could conceivably replace [every kilowatt-hour we now use](#), from the trivial amounts made by solar to the entire contribution of coal, with about 25% extra to play with.

It wouldn't be wise to replace everything with biomass energy, of course; throwing away diversity of supply means reducing security. But it shows just how much potential we've got, if we only start using it.

## So how does this relate to oil again?

I've spent the last several hundred words talking about the production of electricity, not petroleum or other liquid fuels. At the moment, electricity has almost nothing to do with



petroleum; only about 3% of electricity is generated from oil (and that's including petroleum coke, a coal-like byproduct of oil refining). Our transportation system is the opposite: it currently runs on liquid petroleum fuels almost exclusively, and most vehicles can't accept anything else. These two parts of the energy economy are almost completely disconnected from each other.

Any scheme which replaces oil is either going to have to produce a liquid fuel, or find a way to make vehicles take another medium of energy; if that medium is electricity, it means that connection must be established. To use electricity as the green, renewable substitute for oil, two things are necessary:

1. Making enough renewable electricity to replace the energy derived from liquids, and
2. Getting that electricity aboard the vehicle.

If we use the scheme illustrated above, making enough electricity is a fait accompli. Each year the USA burns about 17 quads of gasoline in vehicles averaging perhaps 20% efficient<sup>5</sup>, and another 6 quads of diesel in vehicles averaging perhaps 40% efficient<sup>6</sup>; the total useful energy delivered to wheels is about 5.8 quads, or 1700 billion kilowatt-hours<sup>7</sup>. (The average power is only about 194 GW, a small fraction of the US grid's nameplate generating capacity of over 1000 GW; the current grid could move that much energy during off-peak hours without straining.) Once we've got this energy, the only problem is getting it to vehicles in useful amounts.

One possibility is to put DCFC's in vehicles and run them directly on charcoal. If it works, it would be mighty convenient; however, it may be too much of a stretch. DCFC's are based on molten-carbonate chemistry and might be too fragile, hot or difficult to cold-start to make them suitable for the job; they are being investigated for powering ships, but cars and even heavy trucks may be too small. (Carbon storage is also an issue, if it's going to be sequestered.) If the fuel cell can't go on the vehicle, electricity has to be generated elsewhere and stored on the vehicle.

That means the possibilities are limited only by the capabilities of batteries. For over a century that capability was limited indeed, but that's changing with amazing speed. The drive to pack more energy into smaller cellphones and laptops has led to an explosion of new technology with performance once found only in science fiction. It used to be sized and priced like gemstones, but it's getting to be available in economy-size packages too.

I won't go too far into the details of these technologies, except to detail their breadth. Lithium-ion batteries are coming in at least two new flavors, one based on [titanium oxide](#) and the other on [iron phosphate](#); these have already [hit the market in high-performance cordless tools](#). Lead-acid batteries [look to make a comeback](#), with carbon foam replacing bulk metal for electrical connections and mechanical strength (eliminating most of the corrosion which limited their lifespan and also slashing the weight). There's even a dark horse in the race, an ultracapacitor from [EEStor](#). These batteries charge in minutes (Altair Nano claims 0-80% in 60 seconds flat or 0-100% in 6 minutes for 15,000 cycles; ultracaps are probably limited only by the wiring); it could make filling at a gas pump feel slow.

These technologies are hitting limited-production vehicles today. [Tesla Motors](#) has sold out its first run of electric roadsters, powered by off-the-shelf lithium-ion cells. 250 miles of range is enough for lots of driving, and a network of fast charging stations would make them suitable for most trips.

But most of us can't afford cars with \$30,000 battery packs just to run on electrons. Fortunately, most driving is within a few tens of miles of home; some estimate that a car which can run its first 60 miles on electricity before switching on a conventional engine can [eliminate 80% of liquid fuel demand](#). (Shorter ranges would probably be effective as well; 30 miles of electric range would probably suffice to replace well over half of that 80%, because shorter trips could still be all-electric.) This isn't science fiction; [CalCars](#) has already done this with the [Prius+](#). The combination of hybrid efficiency and grid-power assist turns a sedan which might attain 35 MPG with a standard drivetrain into an economy monster which can average up to 180 MPG of gasoline, plus

The problem is that 60 miles isn't enough by itself, and a PHEV like the Prius+ will still need liquid fuel for extended range; heavy vehicles will probably need diesel or the like for a large fraction of their operation. Plug-in operation cuts the fuel requirement down a lot, but 20% of 140 billion gallons of gasoline plus maybe 50% of 27 billion gallons of diesel is still about 40 billion gallons a year of hydrocarbons or about 65 billion gallons of ethanol. All together, it comes to about 1150 billion kWh of electricity (assuming no efficiency improvements) plus 5.1 quads worth of liquid fuel.

## Bi-cycles and re-cycles

The difficulty with liquid fuels is that all the best prospects contain carbon, and using liquid fuels in vehicles dumps the carbon back into the atmosphere. If we go for carbon-neutrality, it means that we can't emit any more carbon than we capture (about 1 billion tons/year in this scenario).

Most concepts would go back to the biomass at this point and say "Okay, divvy it up; we use THIS part for electricity and make liquid fuel out of the rest!" But if you go back to the third graph, it takes huge amounts of biomass to get just a little energy to wheels. 5.1 quads of ethanol from cellulose needs something over 10 quads of biomass. This seriously cuts into the electric output and the charcoal available for fuel (or just to keep carbon out of the atmosphere).

It takes a lot of work to grab that carbon. Ideally, we'd hold onto it and use it over and over.

It may be asking too much to capture carbon and use it in a closed cycle indefinitely, but twice-through doesn't seem far-fetched. A system which captures a billion tons of carbon a year and turns 30% of it into gas at or near the point of production (biomass is too bulky and expensive to transport very far) is going to have 300 million tons of carbon to play with, as 1.1 billion tons of carbon dioxide. This will probably be mixed with nitrogen, water vapor and some oxygen.

This happens to be exactly what some folks want to use as feedstock to make liquid fuels (ethanol and biodiesel). Their current proposal is to use the stack gas from coal-fired powerplants, but cleaner and greener inputs would almost certainly work just as well. [Greenfuel](#) claims to be able to capture 30-40% of the carbon passing through its algal bioreactor system. That capture figure seems rather low, because algae grow very quickly on very dilute CO<sub>2</sub> from the atmosphere; algae should be able to reduce CO<sub>2</sub> concentrations to well below 1%, which would mean 90+% capture. I speculate that Greenfuel's figures are based on the CO<sub>2</sub> source running 24 hours a day, whether there is light for the algae to capture carbon for its growth or not; the un-captured carbon would go through to the atmosphere. But that assumes that neither the CO<sub>2</sub> source nor the algae-growing system have any way of storing carbon until the algae can use it. If the system is engineered to capture carbon, this is probably a bad assumption. Accordingly, I'm going to make one optimistic assumption here: no less than 60% of the CO<sub>2</sub> output of the above fuel-cell system can be captured as algae-derived biofuel.

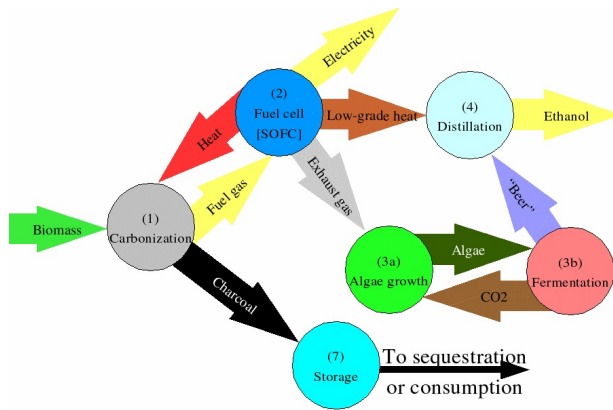
Once you put it all together, the result is an 8-step process with two energy loops:

1. Heat the biomass in the absence of oxygen to convert it into charcoal (515 million tons of carbon, 14.5 quads energy) and gas (~257 million tons of carbon as CO and CO<sub>2</sub>, traces of methane, etc. plus hydrogen and water, ~11.1 quads of chemical energy + process heat).
2. Burn the gas in solid-oxide fuel cells at 50% efficiency, producing 5.55 quads of electricity (1620 billion kWh) plus 5.5 quads of heat. The heat would first be used to drive the pyrolysis process and then for other uses, closing part of the energy loop. (Recycling of heat might increase step 1's yield of chemical energy considerably<sup>8</sup>, but I'm trying to be slightly pessimistic.)
3. Send the fuel-cell exhaust gas, full of CO<sub>2</sub>, to an algal photosynthesis process. Capturing 30% of the carbon as carbohydrate would process 83 million tons/year; if it came out as

ethanol, it would amount to 44.9 billion gallons (about 3.5 quads out of the 5.1 required). If another 30% could be captured as vegetable oil, it would be another 20 billion gallons or so; that would make about 3.1 quads of energy as liquid fuel. That totals 6.6 quads, enough to cope with some losses.

4. The ethanol is distilled with the waste heat from step 2.
5. The vegetable oil is converted to glycerine and ethyl esters (biodiesel) with some of the ethanol from step 4.
6. Excess glycerine from step 5 is gasified and fed to the fuel cells in step 2 (energy recycled).
7. The charcoal goes to burial (sequestration) or electric generation.
8. The CO<sub>2</sub> from electric generation is either sequestered (deep-well injection, enhanced oil recovery) or used as more feedstock for algal fuel; 1/3 of the carbon from charcoal recycled to step 3 would roughly double the liquid fuel yield.

Here's a simplified graph of mass and energy flows (minus steps 5, 6 and 8):



Mass and energy flows in an example biomass-to-carbon processing plant

## What does this do for us?

The issues at hand are liquid-fuel demand, electric demand and carbon sequestration. Let's take them in order.

It's claimed that plug-in hybrid vehicles with as little as 60 miles of electric range can reduce motor fuel needs by as much as 80%. If that is the case, the demand for gasoline could be cut from 140 billion gallons of gasoline equivalent (GGE) to about 28 billion. Providing the same amount of energy from ethanol would require about 42 billion gallons/year, which could be provided by step 3 above. Displacing half our diesel fuel could be accomplished with the capture of another 30% of the off-gassed carbon. If the total carbon capture could be improved beyond 60%, it would supply other needs as well.

Transferring energy demand from gasoline to electricity might add as much as 800 billion kilowatt-hours per year to grid consumption. The US also uses about [43 billion gallons/year of diesel](#), supplying perhaps 1400 billion kWh of work to the wheels of vehicles from medium trucks to freight trains; supplying half of that via the grid would add another 700 billion kWh/year of load. The sum of these two is roughly equal to the estimate of the electric yield from the carbonization process. If half of the energy was supplied from electricity and the other half from biodiesel, it would take about 22 billion gallons of biodiesel. The biodiesel fraction could be largely supplied by step 3 above; a slight improvement in either biodiesel production or truck efficiency would make up the difference.

The USA uses about 4000 billion kWh of electricity per year. Roughly half of this comes from coal, and another 19% each from natural gas and nuclear; the remainder comes from petroleum and renewables, with the bulk of the last being from hydropower. The total electric generation from fossil fuels in 2005 was [2900 billion kilowatt-hours](#). This entire quantity could be supplied

from the 515 million tons of charcoal; the possible 3400+ billion kWh could more than replace the combined fossil-fired electric production by itself. That would make both US ground transport and US electric generation approximately carbon-neutral without further measures.

The final issue is carbon sequestration. Any charcoal not used for fuel could be buried. Charcoal used in DCFC's would produce nearly-pure CO<sub>2</sub>, which allows fairly easy and cheap capture. If not recycled through algae to make liquid fuel (over and above the quantities calculated above), it could be compressed to liquid and injected into old oil and gas fields or deep aquifers. It appears feasible to remove most or all of the 515 million tons of carbon from the atmosphere permanently, or nearly so.

The final question: Could we produce 1.7 billion tons/year of biomass? We're already making half that or more in waste, in forms ranging from corn stalks to grain straw to sawdust to grass clippings to waste paper. If we could get as little as 10 tons/acre from crops like switchgrass or *Miscanthus*, another 100 million acres would do the trick. These would be perennial crops, requiring little intervention beyond mowing and replacement of harvested nutrients.

But we've been neglecting one essential party to this effort. It's time to return to him.

## What does this do for the farmer?

The farmer is concerned about doing well by the land, but to do this he has to stay in business. How's he going to make money off something like this? It looks like there are at least four possible revenue streams from this scheme: greenhouse-abatement payments plus sales of three products: electricity, ethanol and charcoal. (There may be worthwhile chemicals in the tars and other heavy bio-molecules from the charcoal production step, but those markets might be easily saturated. I won't consider those.)

Suppose that we pay \$85/ton for carbon removed from the atmosphere (about \$27/ton of CO<sub>2</sub>). An acre of corn yielding 150 bushels at \$3/bu would pay \$450 for the grain; the 2.5 tons dry weight of excess stover from that same acre would contain another 1.1 or so tons of carbon, for \$93 in abatement fees. But a farmer might be a member of a co-op producing electricity, charcoal and ethanol from crop waste. 2.5 dry tons of stover would provide roughly 39.5 mmBTU of energy, of which roughly 41% (16.2 mmBTU) would come off as gas during carbonization. If half of that was converted to electricity, each acre's worth would yield 2366 kWh; at 5¢/kWh, the electricity alone would be worth a whopping \$118.33. The 3/4 ton of charcoal byproduct would be worth another \$63.75 for the carbon-abatement payment, raising the total to \$182/acre. And 750 pounds of carbon put through the improved algae process would yield 65.4 gallons of ethanol, worth \$196.20 at \$3/gallon. The yield of vegetable oil (for biodiesel) would be another 38.2 gallons, worth \$114.44 at \$3/gallon. The gross from the abatement credit and stover byproducts would be \$483, worth more than the grain! If the charcoal could be sold as another product (for energy or chemical synthesis), the byproducts could easily be worth far more than the primary crop.

What's the farmer's backstop price? 150 bushels at 56 lbs/bu is 8400 lbs of grain; if it is also 45% carbon by weight, the carbon-abatement payment for turning an acre's worth of grain into charcoal (~2520 lbs at 30% yield) is about \$107, absent any production of electricity or liquid fuel. The electricity and fuel byproducts would be worth another \$721. Below \$4.80/bu the grain is worth more as charcoal and byproducts than as food. And that's just from growing corn, which produces 6.7 tons of total harvest (grain plus stover) per acre. A crop like *Miscanthus*, which produces 10 tons/acre with far less cultivation, would be much more profitable (if more subject to the market price of fuels and electricity).

Last, there is the permanent improvement of the soil from the addition of charcoal. The example of terra preta shows that charcoal can create massive improvements in nutrient-holding ability, under the most adverse conditions, lasting at least two thousand years. Had the ancient Greeks and Romans used such practices, their soils would have been very different—and their modern

descendants would still be enjoying the results today. This is literally an investment which can pay for a hundred generations.

What farmer wouldn't jump at that? The problem is to take theory and reduce it to practice.

## What would it cost?

The best system in the world is no good if you can't afford it. What would a system like this cost us, and what would it save?

Let's start with savings. The USA is currently importing [about 12.3 million barrels/day](#) of petroleum and products; at even \$60/barrel, that's \$738 million a *day* or \$269 billion per year. Eliminating 9.12 million barrels/day of gasoline and another 2.8 million barrels/day of diesel comes to 11.9 million barrels; this might come from ~11 million bbl/day of crude (after processing gain) and cost us \$241 billion per year. The replacement of US transport oil consumption by domestic energy would eliminate demand greater than Saudi Arabia's production, lowering world oil prices and the cost of the remaining imports (which would be about 1/10 of current levels). Then there's natural gas. Eliminating 5.8 quads (roughly 5.65 trillion cubic feet) of natural gas demand would more than eliminate [US net imports of natural gas](#). If we peg that at \$8.00/million BTU, 5.8 quads is worth another \$46 billion (another total bound to rise).

That total comes to \$287 billion a year. \$287 billion a year is roughly \$960 a head for everyone in the USA. There's got to be some sort of cost for this, so here's an estimate.

The potential generation from carbonizer off-gas is 1620 billion kWh/year, or 185 GW average; the cost of solid-oxide fuel cells will be below the \$250/kW point soon. If we assume that the balance of the biomass-processing system is \$500/kW (including the power conditioning gear, carbonizer, fuel-gas processing, algae farm, fermenter and ethanol still) the cost of the system is \$139 billion dollars. This is several times total US farm income, but it's less than half the annual savings from the elimination of imported oil and gas. It would be an immensely profitable move for the country. Even at \$2000/kW, it would pay off in a little over a year.

The savings would be offset a bit by additional costs of vehicles. Today's hybrids cost about \$2000-\$3000 more than their conventional equivalents. If we keep buying 17 million new light-duty vehicles per year, that would come to between \$34 billion/year and \$51 billion/year. This isn't remotely close to the savings.

Then there's the effect of eliminating coal-fired electric generation and replacing about 600 million tons of atmospheric carbon emissions (2.2 billion tons CO<sub>2</sub>) with perhaps 500 million tons of carbon *removals*. The issues of earth subsidence, acid rain, mercury emissions, acid mine drainage and so forth would disappear. At \$30/ton for a billion tons of coal and perhaps the same price per ton for a half-billion tons of charcoal, the savings would be about \$15 billion a year.

Last is the effect of eliminating carbon emissions. The eliminated motor fuel contains about 660 million tons of carbon, and the eliminated coal contains roughly another 600 million. We'd replace that with perhaps a half-billion tons of carbon *removals*. If we subscribe to the Stern report's social cost of CO<sub>2</sub> emissions at \$85/ton, the net savings would be another \$155 billion/year.

It looks like we could lay out \$370 billion plus maybe \$50 billion/year, and save ourselves \$287 billion a year in imported oil and natural gas, another \$15 billion a year in coal costs, and perhaps \$155 billion a year in social costs from climate change and its knock-on effects. Unless I've missed something very important, it's not a question of whether we can afford to do this. It's a question of whether we can afford not to.

## How would our lives be different?

The ever-present question for any scheme like this is if the public will accept it. This depends on a

great many things, but a lot of it is how much change it would demand from people. The answer is "not much". And that's by design.

Most of the various additions to the electrical grid would be completely transparent to the consumer. All the biomass-carbonization co-ops, algae-growth greenhouses and other elements would be off in the countryside, probably looking little different from other farm structures. Wind farms are far more conspicuous than this would be.

The average driver would have to change habits slightly. Plugging in every night, or even at every stop, would be fairly important. But this would be offset by far fewer trips to filling stations. As fewer and fewer drivers needed liquid fuels except to go out of town, you might see fuel pumps disappear from convenience stores and even whole urban cores. They'd wind up clustered around freeway exits and at truck stops.

The character of that fuel would change too. Use of the Ford/MIT direct-injection engine would require two fuel tanks instead of one, so the driver would have both a gasoline tank and an ethanol tank to fill. But the mix would shift over time; as petroleum was displaced by electricity and its ethanol byproduct, the driver would burn more ethanol and less gasoline. Finally, gasoline would only be used for cold-starting the PHEV's engine; normal operation would use ethanol only, with no added petroleum. And people would use about 1/5 as much liquid-fuel energy on average, perhaps 1/4 as many gallons if ethanol substituted for gasoline. At \$3/gallon for ethanol but using 1/4 as much, people would pay about as much as they would if gasoline cost 75¢/gallon for current vehicles.

Could we handle such things? Given that most people look at their windshield washer fluid every so often, I think that managing another fuel tank wouldn't be all that complicated.

What of electricity, the non-fuel? The average PHEV car might consume 300 watt-hours per mile; Prius-like PHEV's would be more efficient at 200 to 250, and PHSUV's might come in at 400 or so. At 10¢/kWh, it would cost between 2¢/mile for the Prius+ to 4¢/mile for the PHSUV. Comparing against gasoline at 50 MPG for a Prius and 25 MPG for an economical SUV, the cost would be equivalent to gasoline at about \$1.00/gallon. Off-peak electricity might cost considerably less.

A driver covering 13,000 miles/year in a 25 MPG SUV would use 520 gallons of fuel and pay about \$1300/year at current prices. Substituting 130 gallons of ethanol at \$3/gallon (\$390) plus 4160 kWh at 10¢/kWh (\$416) would come to \$806, a savings of \$494/year. Even if we paid \$3000 more for our PHEV vehicles, we'd get most or all of that money back before the car loan was paid.

## Room for improvement

There are several elements of this scheme which could be improved over the baseline assumptions. They include:

- The algal carbon-capture step. Greenfuel claims 30%-40% capture efficiency, allowing at least 60% of the input carbon to blow through to the atmosphere. I assumed 60% capture, because algae can certainly grow very well on gas with 4% CO<sub>2</sub> or more. But that's not the end. Natural systems extract carbon out of the air at a measly 380 ppm concentration. If the system can retain combustion gases in the algae-growth unit until the CO<sub>2</sub> content is less than 1%, capture could exceed 90%; if the exit CO<sub>2</sub> concentration is reduced to 0.1% (1000 ppm), the capture efficiency goes up to 99%. Photosynthesis by the algae replaces CO<sub>2</sub> with oxygen; if the oxygen content is high enough, the refreshed air could be recycled through the fuel cells rather than exhausting it (and its residual CO<sub>2</sub>) to the atmosphere. Gas recycling would limit CO<sub>2</sub> losses to the leakage from the system. Retention of gas for extended carbon capture appears feasible<sup>9</sup>.

- Energy storage. If carbon can be recycled very efficiently in the algae farm system, it could bank liquid fuel (or dried algae prepared for carbonization) and function as a solar-electric plant with long-term energy storage.
- Supply security. Stockpiles of charcoal would be a hedge against poor productivity later. Adding charcoal to the carbonizer and some oxygen and water to the carbonization gas would allow the carbonizer to run as a gasifier. With the substitution of carbon input, the electric generation and ethanol/biodiesel production systems could run at full capacity with less than the full feed of biomass. This guards against short-term supply crises due to droughts or grass fires.
- Heat reuse. The outlet heat from the fuel cell would be in the neighborhood of 800°C. This could easily run a gas turbine of 25% efficiency, raising the electric efficiency to ~62%. The exhaust would still be hot enough to make high-pressure steam.
- Integrated architecture. Algae farms might be light enough to be integrated into large, flat rooftops. If factory and commercial buildings could support the carbon recycling systems on-site, the waste heat and other byproducts of the carbonizer and fuel cell could be used for industrial process heat or space heat. This could make factories and malls "green" in a very literal way.

## Other issues

This analysis is limited to the replacement of fuels for ground transportation and electric generation. I include no energy to replace heating fuel, industrial energy consumption or several other types of essentials; some of this demand might be handled with better architecture and cogeneration, but the details are beyond the scope of this analysis. Neither do I consider the wisdom of relying entirely on biomass-derived energy and liquids to replace liquid motor fuel and fossil fuel for electric generation. Reliance on a single source risks all end-uses if the supply is interrupted. This would probably be very unwise indeed, and it appears foolhardy not to add large amounts of e.g. wind generation in the mix. The combination of battery-electric vehicles, wind farms and easily-throttled fuel cells would certainly have a total effect greater than the sum of the parts.

## Making it happen

If Congress decided that this was a desirable future, what policy initiatives should we have? I'd suggest this program for the nation:

- Finance the fastest practical development and pilot test programs for solid-oxide fuel cells, molten-carbonate fuel cells and especially direct-carbon fuel cells. Processing systems for biomass carbonizer off-gas to feed SOFC's should be a priority.
- Block the issuance of permits for any coal-burning powerplants without plans for full carbon sequestration.
- Require most new vehicles to be PHEV's.
- Promote or require plug-in facilities for new or renovated construction.
- Some sort of net metering or other feed-in law is required for the grid.
- Get rid of all preferences and mandates for alternative fuels; incentives should be created by taxes on oil, coal and natural gas.

The rest of the program has more to do with economic policy and foreign policy than energy as such. These are contentious elements, and I'll reserve my opinions on them for another day.

## Conclusion

Our current fossil-based energy system is problematic; perhaps fortunately for us, it is very inefficient and leaves a great deal of low-hanging fruit. Its inefficiency allows the complete replacement of the fuel used for transportation and electric generation by various direct and indirect biomass products. The cost savings could amount to the better part of a thousand dollars per person per year, and the environmental savings would be immense. Best of all, the public

## Footnotes

[1] Efficiency figures from this table:

*Table 8.1 Well-to-Wheels energy efficiency analysis for selected crude oil and natural gas (NG) based*

Feedstock	Fuel	WTT	Reformer	Power-plant	PP Eff	WTW direct	rank	Hybrid. Gain	WTW hybrid	rank	
Crude	Gasoline	82.9 %		SI-ICE	14.9 %	12.4 %	8	+ 23 %	15.3 %	6	
			78 %	FC	22.6 %	14.6 %	4	+ 4 %	15.2 %	7	
	Diesel	87.9 %		CI-ICE	17.6 %	15.5 %	1	+ 20 %	18.6 %	1	
Natural Gas	CNG	87.0 %		SI-ICE	14.9 %	12.9 %	7	+ 23 %	15.9 %	2	
			78 %	FC	22.6 %	15.4 %	2	+ 3 %	15.9 %	2	
	LNG	85.4 %		SI-ICE	14.9 %	12.7 %	8	+ 23 %	15.6 %	5	
			78 %	FC	22.6 %	15.1 %	3	+ 4 %	15.7 %	4	
	G-H <sub>2</sub>	61.1 %		SI-ICE	14.9 %	9.1 %	14	+ 22 %	11.1 %	14	
				FC	22.6 %	13.8 %	5	+ 4 %	14.4 %	8	
	L-H <sub>2</sub>	43.1 %		SI-ICE	14.9 %	6.4 %	17	+ 23 %	7.9 %	19	
				FC	22.6 %	9.8 %	12	+ 3 %	10.1 %	15	
	EL > H <sub>2</sub>	37.0 %		SI-ICE	14.9 %	5.5 %	18	+ 22 %	6.7 %	20	
				FC	22.6 %	8.4 %	16	+ 4 %	8.7 %	17	
	FTD	55.0 %		CI-ICE	17.6 %	9.7 %	13	+ 21 %	11.7 %	12	
			78 %	FC	22.6 %	9.7 %	13	+ 4 %	10.1 %	15	
	MeOH	neat	67.3 %		SI-ICE	16.2 %	10.9 %	10	+ 24 %	13.5 %	11
					CI-ICE	17.6 %	11.8 %	9	+ 21 %	14.3 %	9
			86 %	FC	23.0 %	13.3 %	6	+ 5 %	14.0 %	10	
G-H <sub>2</sub>		47.5 %		SI-ICE	14.9 %	7.1 %	15	+ 23 %	8.7 %	17	
				FC	23.0 %	10.9 %	10	+ 6 %	11.5 %	13	

[\(back\)](#)

[2] The 379 ppm in the atmosphere is by volume. Out of ~5.3 quadrillion metric tons of atmosphere, about 3.1 trillion tons is carbon dioxide. [\(back\)](#)

[3] The general formula of cellulose is (C<sub>6</sub>H<sub>10</sub>O<sub>5</sub>)<sub>n</sub>, where n is 500 or greater. This comes out to about 44% carbon by weight. Lignin has a much greater fraction of carbon. This analysis assumes 45% carbon by weight, with the balance of the non-mineral content having the general formula of H<sub>2</sub>O. Assumed energy value is 18.4 GJ/metric ton or 15.8 million BTU/short ton. (adapted from <http://www.hort.purdue.edu/newcrop/proceedings1999/v4-282.html>) [\(back\)](#)

[4] Terra preta is the invention of native South Americans who [created it with slash-and-smolder agriculture](#); at least one company is [trying to commercialize a process](#). Fully-converted biomass char is [biologically inert](#) and can last almost indefinitely in soil, while providing a reservoir for nutrients. [\(back\)](#)

[5] 140 billion gallons of gasoline @ 115,000 BTU/gallon = 16.1 quadrillion BTU; 20% of that is about 3.2 quads (20% may be [an overestimate](#) of what's actually delivered, but it's best to be slightly pessimistic). [\(back\)](#)

[6] 27 billion gallons of diesel (about 45% of total "distillate") @ 140,000 BTU/gallon = 3.78 quadrillion BTU; 40% of that is about 1.5 quads. [\(back\)](#)

[7] 1 quadrillion BTU = 292.9 billion kWh. [\(back\)](#)

[8] Cellulose is about 4/9 carbon by weight. If it is cracked to 30% solid carbon and the remainder



as gas, roughly 40% of the total chemical energy of the cellulose comes off as gas (56% as carbon). Some of the evolved water could react with carbon to make more carbon monoxide and hydrogen. It looks to me that the energy loss in this process could be made very small if it's driven by external heat, such as the waste heat from a high-temperature fuel cell. ([back](#))

[9] A 45%-efficient, 10 megawatt fuel cell system would consume about 22 MWth of carbonizer off-gas, and emit about 43 tons of carbon (160 tons CO<sub>2</sub>) per day. 160 tons of CO<sub>2</sub> is about 76,000 cubic meters. If Greenfuel's process could produce algae sufficient to make 10,000 gallons of ethanol per acre per year, that's about 15.6 tons of carbon/acre/year or 0.0427 tons/acre/day. Capture of carbon at this rate would require about 1000 acres of algae farm, or ~400 hectares (4 million m<sup>2</sup>). If the algae farm was constructed as plastic greenhouses, they would only need to be about 19 centimeters tall to limit the CO<sub>2</sub> concentration to 10%; a greenhouse system an average of 2 meters tall could hold roughly 10 days of carbon inventory at 10% concentration. ([back](#))

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**Bleg:** The author has an odd combination of energy tunnel-vision, an analytical nature and the ability to think outside the box. He feels his talents are not fully utilized in his current line of work. If you know of any opportunities which match, please drop him an e-mail at the address listed in the sidebar of [his blog](#).



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